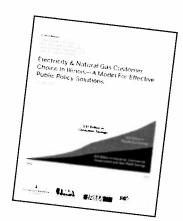
Electricity & Natural Gas Customer Choice In Illinois—A Model For **Effective Public Policy Solutions**



A Joint Report

Illinois Chamber Of Commerce

Illinois Manufacturers' Association

Illinois Retail Merchants Association

Illinois Business Roundtable

\$37 Billion in **Consumer Savings**

\$18 Billion in Residential Savings

\$19 Billion in Industrial, Commercial, Government and Non-Profit Savings







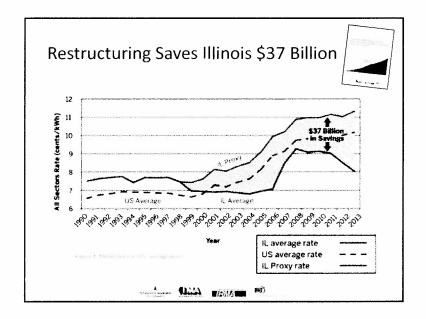


A Triumph Of Market-Based Public Policy



- In 1997 Illinois enacted the Electric Service Customer Choice and Rate Relief Act.
- Illinois was building on its positive experience in fostering competition in gas & telecom.
- In 1997 Illinois had the 13th highest average electricity prices in the United States. In 2013 Illinois was among the 10 lowest priced.
- Households, accounting for 1/3 of usage, have realized nearly half the \$37B in savings compared to their national price position pre-1997.



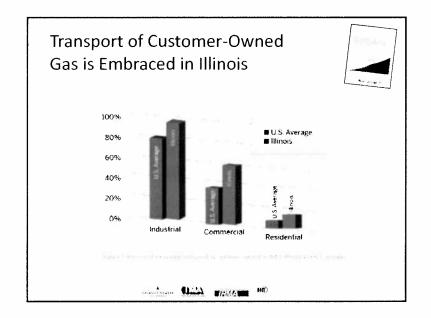


Building on Natural Gas and Telecom Customer Choice



- Illinois was recognized as the leading state in bringing competition into local telecom service after the federal break-up of AT&T.
- Illinois, one of the largest users of natural gas, led the way in convincing Congress and federal regulators to end pipeline gas monopolies.
- Illinois exceeds the national average in end-use customer purchase and transport of gas.
- Successful reform of the gas and telecom industries provided the confidence necessary for restructuring of the monopoly electric business.

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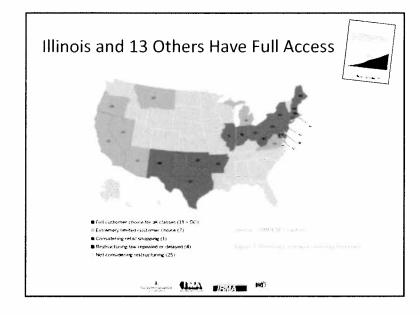


Electricity Competition: A National & State Level Movement



- Congress and the Federal Energy Regulatory
 Commission (FERC) extended principles used in gas
 industry restructuring to implementing electric
 wholesale & bulk transmission.
- 13 states and DC allow customers to choose among many competing electricity suppliers, with local wires utilities delivering the power.
- Competitive electricity states account for one-third of ail U.S. electricity usage.





Illinois Employed an All-Stakeholders Process



- All interested parties participated in a detailed & open process to identify issues and to agree on solutions.
- · Five touchstone principles were developed:
 - All customers have access to market supply.
 - Wires utilities are non-discriminatory transporters
 - Multi-year transition period to new end-state.
 - Flexibility for utilities to reorganize & streamline
 - Stranded cost compensation for utilities
- Illinois Commerce Commission has wide discretion for implementation.



Key Features of Illinois' Electricity Restructuring



- Transition period: year-end 2004 (later 2006).
- · Tailored provisions for different utility conditions.
- ICC would have choice rules ready by Oct 1998.
- Large customers eligible for choice first, with all customers eligible by May 2002.
- Utility rates frozen during transition & residential rates reduced 1.7%-15% depending on utility service area
- Delivery rates for choice customers set at actual cost and unbundled from utility supply costs, thus moving away from cross-subsidies.



Key Features of Illinois' **Electricity Restructuring**



- · Competitive Transition Charge (CTC) added to kWh to compensate utilities for stranded costs.
- · Mitigation factor would increase during transition to gradually reduce CTC to zero.
- · Power Purchase Option (PPO) priced by ICC as a market estimation to jump start choice and as safety net that later proved unneeded.
- · Utilities required to join an RTO of their choice.
- · Alternative Retail Electric Suppliers (ARES) would be ficensed by ICC as meeting financial and other standards to market supply to customers.









Key Features of Illinois' **Electricity Restructuring**



- · Competitive declarations by utilities could be approved by the ICC for customer classes with 1/3 of load served competitively. Utility supply could then be phased-out.
- · Utilities could almost freely re-organize, merge, sell or spin-off generation plants.
- · The state utility tax was revised to be based on kWh delivered rather than sold by utility in order to assure continued state collections.
- · Illinois Power Agency established in 1997 as provider of last resort (POLR), ending utility role as a supplier. Also, municipal aggregation programs were authorized









Key Features of Illinois' **Electricity Restructuring**



- · Illinois: from high cost to low cost state
- Customers have embraced choice: >80% of all load is on non-utility/IPA supply including >2/3 of residential (including muni agg).
- · Almost all generation is out of utility rate base in competitive market - sold or spun-off.
- >11,000 MW increase in generating (30%), more than any other Midwest state.
- · Electricity is now an important Illinois export.







Illinois Generation Grows and **Becomes More Efficient**



	Nameplate C	apacity (MW)	
State	1997	2011	Pct, Change
Birapa	38 137	49739	30%
One	28.935	is ar	25%
ingara	23,963	80.765	12%
Michigan	37,395	33.066	31%
Wegoverson	12,750	20.030	53%
Total	130.436	169,905	30%

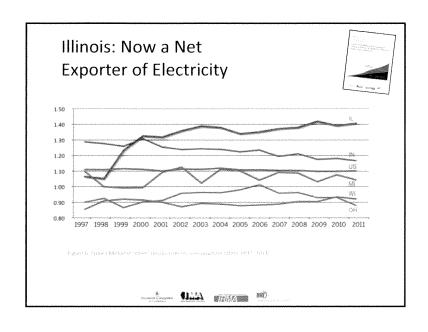
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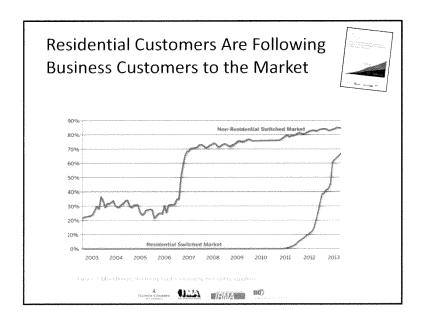
State	MWh Prod MW Ca		Capacity Factor				
	1997	2011	1997	2011			
Skrides	3544	1.98 %	\$1)44.	45%			
Oheo.	4 935	7.754	56%	5,744			
Encloansa	4.921	3 949	36m	45%			
Michigan	1,925	3,309	45%	3896			
Wisconson	4 03.2	3.322	46%	35%			



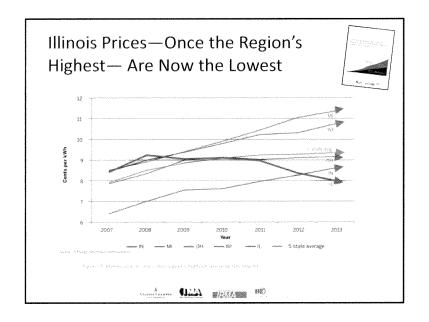












Lessons From Illinois' Competitive Gas & Electric Policies



- Competitive markets deliver more value to customers than does monopoly regulation.
- Good public policies can be well designed, implemented and adjusted based on experiences and lessons learned from other sectors.
- Big problems can be solved & a disadvantage can be transformed to an advantage.
- People representing differing points of view can come to a shared understanding of a problem and can develop agreed solutions.







